RED RIVER-BULL BAYOU FIELD

09-819 thru 09-821

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **JULY 21**, **2009**, upon the application of **SWEPI LP**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the Hosston Formation, Reservoir D, the Cotton Valley Formation, Reservoir D, and the Haynesville Zone, Reservoir B, in the Red River-Bull Bayou Field, DeSoto Parish, Louisiana.

HOSSTON FORMATION, RESERVOIR D

- 1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir D.
- 2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit with each tract sharing in unit production on a surface acreage basis of participation.
- 3. Except to the extent contrary herewith, to extend to the proposed additional unit all pertinent provisions of Office of Conservation Order No. 109-N-11, effective January 9, 2007, as amended and supplemented by the 109-N Series of Orders, and applicable Statewide Orders.
- 4. To consider such other matters as may be pertinent.

The Hosston Formation was previously defined in Order No. 109-N-5, effective September 29, 2004.

COTTON VALLEY FORMATION, RESERVOIR D

- 1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir D.
- 2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit with each tract sharing in unit production on a surface acreage basis of participation.
- 3. To provide that any future wells drilled to the Cotton Valley Formation, Reservoir D, within or outside the unit created herein, should be located in accordance with the spacing provisions of LAC 43:XIX.1901 et seq. (Statewide Order No. 29-E).
- 4. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir D is hereby defined as being the stratigraphic equivalent of that gas and condensate bearing interval encountered between the depths of 9,134' and 9,860' (electrical log measurements) in the Sklar Energy, LLC-Minor No. 1 Well, located in Section 7, Township 12 North, Range 11 West.

HAYNESVILLE ZONE, RESERVOIR B

- 1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir B.
- 2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit with each tract sharing in unit production on a surface acreage basis of participation.
- 3. Except to the extent contrary herewith, to extend to the proposed additional unit all pertinent provisions Order No. 109-X-4, effective November 6, 2008, as amended and supplemented by the 109-X Series of Orders and applicable Statewide Orders.
- 4. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir B was previously defined in Order No. 109-X-4, effective November 6, 2008.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 6/16/09;6/19/09 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.